## **District of Columbia** — Natural Gas 2016 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 30,013 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 865 2.1 **Deliveries to Consumers:** Electric 0.0 11,379 0.3 0 Residential: Power: Total 15,648 0.5 27,891 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas - District of Columbia, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	28,075	32,263	33,437	31,379	30,013
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	486	480	412	R858	-1,221
Total Supply	28,561	32,743	33,848	R <b>32,237</b>	28,792

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2012-2016 - continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	28,561	32,743	33,848	R32,237	28,792
Deliveries at U.S. Borders		······································		·	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage			· <del>-</del>		
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	28,561	32,743	33,848	R <b>32,237</b>	28,792
Consumption (million cubic feet)					
					0
Lease Fuel	1.000	4 42 4	1 205	0	
Pipeline and Distribution Use	1,068	1,434	1,305	817	901
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	11,260	13,214	14,242	13,494	11,379
Commercial	15,363	17,234	17,498	17,113	15,648
Industrial	0	0	0	0	0
Vehicle Fuel	870	861	802	R812	865
Electric Power	0				
Total Delivered to Consumers	27,493	31,309	32,543	R <b>31,419</b>	27,891
Total Consumption	28,561	32,743	33,848	R <b>32,237</b>	28,792
Delivered for the Account of Others					
(million cubic feet)					
Residential	2,934	3,302	3,735	3,609	3,045
Commercial	12,614	13,942	14,022	13,456	12,602
Industrial	12,014	15,942	14,022	15,456	12,602
Number of Consumers					
Residential	145,938	146,712	147,877	147,895	148,545
Commercial	9,771	9,963	10,049	9,975	9,893
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,572	1,730	1,741	1,716	1,582
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate					
Delivered to Consumers	43.40	42.45	43.05	44.00	4000
Residential	12.10	12.45	13.05	11.98	10.90
Commercial	11.19	11.64	12.18	11.07	9.88
Industrial					
Electric Power					

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.